



Maryland
Department of
the Environment

Larry Hogan, Governor
Boyd K. Rutherford, Lt. Governor

Ben Grumbles, Secretary
Horacio Tablada, Deputy Secretary

OCT 10 2018

Mr. Jason Baer
University of Maryland
Seneca Building, Suite #0103
4716 Pontiac Street
College Park, MD 20742

Dear Mr. Baer:

Enclosed is the validated Oil Operations Permit No. 2018-OPT-6551 for your facility. Please review the conditions of this permit and become thoroughly familiar with its requirements. The Special Conditions in this permit list requirements to be completed within specific time limits and require the permittee to notify the Oil Control Program in writing when these conditions are completed. This permit is considered to be an enforceable document on its effective date.

If you have any questions, please contact Mr. Juraj Masiar of the Permits Section at 410-537-3412 or by email at juraj.masiar@maryland.gov.

Sincerely,

A handwritten signature in blue ink, appearing to read "Chris Ralston".

Christopher Ralston, Program Manager
Oil Control Program

CH/jm

Enclosure

OIL OPERATIONS PERMIT

Oil Operations Permit Number	2018-OPT-6551
-------------------------------------	----------------------

Effective Date	OCT 10 2018
-----------------------	--------------------

Expiration Date	OCT 10 2023
------------------------	--------------------

Pursuant to the provisions of Title 4 of the Environment Article, Annotated Code of Maryland and regulations promulgated thereunder, the Department of the Environment, hereinafter referred to as the "Department," hereby authorizes:

<p>University of Maryland 7901 Regents Drive, Suite #2101 College Park, Maryland 20742</p>
--

to operate an oil facility:

<p>Located at: Severn Building (#810) 5245 Greenbelt Road College Park, Prince George's County 20740</p>
--

in accordance with the special and general conditions imposed by this permit.

This Oil Operations Permit is issued in addition to, and not in substitution of, the requirements of other permits or authorizations granted for this facility.

<p>REPORT ANY OIL SPILL OR DISCHARGE OF OIL IMMEDIATELY TO THE DEPARTMENT OF THE ENVIRONMENT</p> <p>1-866-633-4686 (24 Hours)</p> <p>AND THE APPROPRIATE FEDERAL AUTHORITY</p>

This permit authorizes the storage of oil in the following aboveground storage systems:

- One 12,000-gallon #2 heating oil (79A)
- Two 10,000-gallon gasoline (79B, 79C)
- One 10,000-gallon E-85 (79F)
- One 280-gallon motor oil (79H)
- One 280-gallon used oil (79G)
- One 200-gallon diesel fuel (79I)

I. SPECIAL CONDITIONS

A. The permittee shall implement the following:

1. Measure and record in writing the liquid levels of oil storage systems at this facility prior to filling as required by Code of Maryland Regulations 26.10.01.12B (9).
2. Manage the drainage of the emergency containment areas in accordance with the following:
 - a. Oil or oil sheen shall be removed from the collected water prior to discharge through the use of sorbent materials or approved oil/water separation systems.
 - b. Maintain the drain valve in a closed and locked condition when not engaged in a draining activity.
 - c. Each drawdown shall be supervised, attended and documented by a designated employee.
 - d. A logbook shall be kept and maintained with entries as follows: the date of each drainage, a description of the quantity and quality of the discharge, and the name of the employee supervising the drawdown. This logbook shall be kept at the site and be available for inspection at all times.
3. Maintain the underground double-walled piping associated with the 12,000-gallon #2 heating oil (79A) aboveground storage system with continuous release monitoring of the interstitial space that can detect a release from any portion of the underground piping that routinely contains oil, in accordance with Code of Maryland Regulations 26.10.05 and which is reviewed and listed by the National Workgroup on Leak Detection Evaluation (www.nwglde.org). The system shall be monitored monthly and written records of each inspection, or each monthly release detection performance, shall be kept on site.
4. Label the 200-gallon diesel fuel (79I) aboveground storage system to display the tank size and product stored.

I. SPECIAL CONDITIONS (continued)

5. Provide the 200-gallon diesel fuel (79I) aboveground storage system with emergency venting in accordance with NFPA 30 "Flammable and Combustible Liquids Code", and Underwriters Laboratories Inc. UL 142 Standard, "Steel Aboveground Tanks for Flammable and Combustible Liquids."

B. Schedule of Compliance

1. Schedule

The permittee shall achieve compliance with the alterations, modifications, or improvements specified by the Department in accordance with the following schedule:

- a. Special Conditions A.1 through A.3 shall be placed in effect upon receipt of this permit.
- b. Special Conditions A.4 and A.5 shall be completed within 60 days after the effective date of this permit.

2. Notification

No later than 14 calendar days following the date identified in the above Schedule of Compliance, the permittee shall submit either a report of progress or, in the case of specific actions being required by identified dates, a written notice of compliance or noncompliance. In the case of noncompliance the notice shall include:

- a. a description of the noncompliance;
- b. a description of any actions taken or proposed by the permittee to comply with the elapsed schedule requirement;
- c. a description of any factors which tend to explain or mitigate the noncompliance;
and
- d. the date that compliance with the elapsed schedule requirement will be achieved.

II. GENERAL CONDITIONS

A. Compliance with Regulations

The permittee's operations shall comply with all of the applicable requirements in COMAR 26.10.01.01-.12, 26.10.01.16 -.21, and 26.10.15 for the handling and cleanup of oil. The permittee is not authorized by this permit to discharge oil or cause oil to be discharged into waters of the State.

B. Plan for Notification, Containment and Clean-Up of Oil Spills

A Maryland Department of the Environment "Plan for Notification, Containment and Clean-Up of Oil Spills", herein referred to as the "Plan", shall be completed by the permittee. The permittee shall comply with its "Plan", incorporated herein as a reference. The "Plan" shall be reviewed annually and updated by the permittee, as necessary. The Department shall be notified in writing by the permittee of any change in the "Plan".

C. Immediate Telephone Report Required of Oil Discharge or Spill

The permittee shall notify the Department immediately, but not later than two hours after detecting a spill and also notify the appropriate Federal authority of any such discharge or spill of oil or other petroleum products. The Department shall be notified for any oil spill, regardless of the size, source, or the cause of the discharge or spill, including spills or discharges in secondary containment areas.

Such report shall be made by telephone to the telephone number listed on Page One of this permit, and shall include as a minimum the following information:

1. time of discharge;
2. location of discharge;
3. type and quantity of oil;
4. assistance required;
5. name, address, and telephone number of person making the report; and,
6. all other pertinent and necessary information requested by the Department.

D. Responsibility for Cleanup

The permittee has the primary responsibility for the immediate commencement of the control, containment, and removal of any oil discharged or spilled, and the restoration of the natural resources of the State. Failure to act promptly and responsibly may result in the control, containment, and removal of the oil and restoration by the Department or its agent with the costs assessed to the permittee.

II. GENERAL CONDITIONS (continued)

E. Written Report Required on Removal and Cleanup of Spilled Oil

In the event a discharge or spill of oil has occurred, the permittee shall immediately commence control, containment, removal, and restoration operations. The permittee shall submit to the Department a written report within 10 days after completion of the control, containment, removal, and restoration operations. The written report shall include the following:

1. date, time, and place of spill;
2. amount and type of oil spilled;
3. complete description of circumstances contributing to the spill;
4. complete description of containment, removal, clean-up, and restoration operations including disposal sites and costs of operations;
5. procedures, methods, and precautions instituted to prevent a recurrence of an oil spill from the facility involved; and,
6. other information considered necessary or required by the Department for a complete description of the spill incident.

F. Facility Operation and Maintenance

1. Maintenance

All treatment, control, and monitoring facilities or systems installed or used by the permittee shall at all times be maintained in good working order and operated efficiently.

2. Change in Operation

The operation of this oil operations facility shall be consistent with the terms and conditions of this permit. Any anticipated facility expansions, production increases, or process modifications which will result in new, different, or increased oil operations shall be reported by the permittee by submission of a new application or by notice to the Department. Following such notice, the permit may be modified by the Department by the addition or revision of permit conditions.

G. Removed Oil, Used Oils, Waste Oils, or Oily Substances

Oils, used oil, waste oil, oily solids or sludges, or other oil contaminated substances generated by, or removed from the operations of this permitted facility shall be disposed of in a manner to prevent any such removed substances or runoff from such substances from entering or from being placed in a location where they are likely to pollute waters of the State.

II. GENERAL CONDITIONS (continued)

H. Monitoring by Permittee Required

The permittee shall supervise and check, on a regular schedule, all aspects of the oil operations involved, and shall identify and correct any deficiency in operational procedure and any actual or potential defect or weakness in the operating system so as to prevent occurrences of oil spills.

I. Records Retention Required

All records and information resulting from the monitoring activities required by this permit shall be retained for a minimum of three (3) years. This retention time may be extended during the course of litigation or when so requested by the Department.

J. Right of Entry

The permittee shall permit authorized representatives of the Department, upon presentation of appropriate credentials, entry into the permittee's facilities to conduct inspections necessary to monitor compliance with the terms and conditions of this permit. The permittee shall provide such assistance as may be necessary to effectively and safely conduct such inspections.

K. Permit Modification, Suspension, or Revocation

1. Request by Permittee

- a. Any substantial change either in the size or scope of the operation or in the information and data previously supplied to the Department in the "Oil Operations Permit Application" shall require a permit modification.
- b. A permit may be modified by the Department upon written request of the permittee.

2. Action by the Department

- a. This permit may be suspended or revoked upon a final, unreviewable determination that the permittee lacks, or is in violation of, any federal, state or local approval necessary to conduct the activity authorized by this permit.
- b. A permit may be modified, suspended, or revoked by the Department in the event of a violation of the terms or conditions of the permit, State Laws, or Regulation.
- c. In issuing this permit, the Department has relied upon certain information or data provided by the permittee in the permit application. If such information should be false or inaccurate, this permit may be modified, suspended, or revoked.
- d. Failure to report substantial changes as described in K.1.a. above may constitute a basis for suspension or revocation of the permit.

II. GENERAL CONDITIONS (continued)

L. Transfer of Ownership or Control of Facilities

In the event of any change in control or ownership of the facilities for which this permit has been issued:

1. The permittee shall notify, in writing, the succeeding owner or his assigned representative of the existence of this permit and of any outstanding violations of the permit. A copy of this notification shall be forwarded to the Department at least 30 days prior to said change in control or ownership.
2. The succeeding owner or his assigned representative shall notify the Department in writing, that the succeeding owner accepts the terms and conditions of the permit. Notification shall be made to the Department within 30 days after said change in ownership occurs.

M. Civil and Criminal Liability

Nothing in this permit shall be construed to preclude initiation of any legal action by the Department nor relieve the permittee from civil or criminal penalties for noncompliance with Title 4 of the Environment Article, Annotated Code of Maryland, or any local, federal, or other State laws or regulations.

N. Property Rights

The issuance of this permit does not convey any property rights in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of State or local laws or regulations.

O. Miscellaneous Provisions

1. All permits and files of the Department relating to such permits shall be available for public inspection.
2. The State of Maryland is not precluded by the issuance of this permit from imposing other changes relating to the operations of the facility.

P. Severability

If any provisions of this permit shall be held invalid for any reason, the remaining provisions shall remain in full force and effect, and such invalid provisions shall be considered severed and deleted from this permit.

II. GENERAL CONDITIONS (continued)

Q. Permit Expiration

This permit shall expire at midnight on the expiration date of the permit. In order to receive authorization to continue operation of these oil operations facilities beyond the above date of expiration, the permittee shall submit such information, and/or forms as are required by the Department no later than 60 days prior to the above date of expiration.



Christopher Ralston, Program Manager
Oil Control Program